

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	153,122	-	284,429	3,479	17,333	423,086	611	0	985,635
Commercial	153,122	-	283,205	3,479	14,990	-	611	-	303,622
Alaskan	25,674	-	-	-	-	-	-	-	-
Lower 48 States	127,448	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,224	-	2,343	-	-	-	682,013
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,224	-	-	-	-	-	-
Natural Gas Liquids and LRGs	52,038	13,373	10,565	-	-10,482	12,756	1,720	71,982	83,154
Pentanes Plus	7,229	-	1,414	-	-167	5,482	72	3,256	8,001
Liquefied Petroleum Gases	44,809	13,373	9,151	-	-10,315	7,274	1,648	68,726	75,153
Ethane/Ethylene	20,722	478	8	-	1,145	0	0	20,063	22,387
Propane/Propylene	15,046	16,235	6,447	-	-9,281	0	980	46,029	32,360
Normal Butane/Butylene	4,766	-2,225	1,915	-	-2,496	3,982	668	2,302	13,620
Isobutane/Isobutylene	4,275	-1,115	781	-	317	3,292	0	332	6,786
Other Liquids	-	-	27,487	3,546	6,140	25,331	1,107	-1,545	181,189
Other Hydrocarbons/Oxygenates	-	-	980	10,570	-261	11,117	694	0	10,702
Unfinished Oils	-	-	11,812	-	1,797	11,639	0	-1,624	91,701
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,695	-7,024	4,513	2,745	413	0	78,595
Reformulated	-	-	2,025	3,467	817	4,675	0	0	24,904
Conventional	-	-	12,670	-10,491	3,696	-1,930	413	0	53,691
Aviation Gasoline Blend. Comp.	-	-	0	-	91	-170	0	79	191
Finished Petroleum Products	-	476,738	56,538	7,884	1,602	-	31,805	507,753	411,477
Finished Motor Gasoline	-	229,698	16,193	7,884	3,594	-	3,848	246,333	148,436
Reformulated	-	82,153	7,303	-3,408	2,211	-	11	83,826	27,225
Conventional	-	147,545	8,890	11,293	1,383	-	3,838	162,507	121,211
Finished Aviation Gasoline	-	410	109	-	8	-	0	511	1,221
Kerosene-Type Jet Fuel	-	43,736	2,489	-	-2,508	-	1,875	46,858	40,333
Kerosene	-	1,852	79	-	-53	-	1	1,983	4,284
Distillate Fuel Oil ^d	-	105,921	9,624	-	-5,006	-	2,866	117,685	116,355
15 ppm sulfur and under	-	658	24	-	-137	-	0	819	1,101
Greater than 15 ppm to 500 ppm sulfur	-	75,899	4,630	-	-1,869	-	1,288	81,110	71,790
Greater than 500 ppm sulfur	-	29,364	4,970	-	-3,000	-	1,578	35,756	43,464
Residual Fuel Oil ^e	-	19,211	16,470	-	-490	-	10,010	26,161	40,658
Less than 0.31 percent sulfur	-	2,254	3,356	-	-79	-	-	-	4,847
0.31 to 1.00 percent sulfur	-	3,628	4,265	-	-571	-	-	-	14,227
Greater than 1.00 percent sulfur	-	13,329	8,849	-	439	-	-	-	21,554
Petrochemical Feedstocks	-	12,646	8,646	-	-74	-	-	21,366	3,166
Naphtha for Petro. Feed. Use	-	7,312	4,178	-	28	-	-	11,462	1,897
Other Oils for Petro. Feed. Use	-	5,334	4,468	-	-102	-	-	9,904	1,269
Special Naphthas	-	880	464	-	-205	-	804	745	1,693
Lubricants	-	4,332	361	-	-98	-	1,155	3,636	10,504
Waxes	-	407	102	-	31	-	125	353	608
Petroleum Coke	-	23,806	1,168	-	892	-	10,446	13,636	11,076
Marketable	-	17,093	1,168	-	892	-	10,446	6,923	11,076
Catalyst	-	6,713	-	-	-	-	-	6,713	-
Asphalt and Road Oil	-	13,348	828	-	5,321	-	287	8,568	31,366
Still Gas	-	18,817	-	-	-	-	-	18,817	-
Miscellaneous Products	-	1,674	5	-	190	-	389	1,100	1,777
Total	205,160	490,111	379,019	14,909	14,593	461,173	35,243	578,190	1,661,455

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."